

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	493,440	--	--	756,384	-115,830	-13,946	24,143	1,095,002	903	0	909,893
Natural Gas Plant Liquids and Liquefied Refinery Gases	188,213	-63	61,526	6,137	34,179	--	-9,668	42,952	20,501	236,207	59,862
Pentanes Plus	22,722	-63	--	5,178	-5,477	--	-1,184	17,572	--	5,972	7,588
Liquefied Petroleum Gases	165,491	--	61,526	959	39,656	--	-8,484	25,380	20,501	230,235	52,274
Ethane/Ethylene	82,656	--	2,939	--	42,351	--	-3,634	--	--	131,580	16,943
Propane/Propylene	52,873	--	51,417	294	-4,551	--	-6,937	--	19,653	87,317	16,194
Normal Butane/Butylene	8,816	--	5,750	640	1,423	--	1,179	10,854	849	3,747	14,093
Isobutane/Isobutylene	21,146	--	1,420	25	433	--	908	14,526	--	7,590	5,044
Other Liquids	--	11,925	--	83,697	-193,297	-20,072	6,848	-151,709	20,719	6,396	104,817
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	11,925	--	82	18,278	16,634	1,409	33,196	12,314	0	5,118
Hydrogen	--	--	--	--	--	15,792	--	15,792	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	9,108	--	5	--	-327	383	460	7,943	0	1,114
Renewable Fuels (including Fuel Ethanol)	--	2,817	--	--	18,278	1,245	1,026	16,944	4,371	0	4,004
Fuel Ethanol ⁷	--	2,817	--	--	19,848	-684	671	16,940	4,371	0	3,432
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-1,570	1,929	355	4	--	0	572
Other Hydrocarbons	--	--	--	77	--	-77	--	--	--	0	--
Unfinished Oils	--	--	--	71,637	-628	--	5,373	59,240	--	6,396	43,998
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	11,978	-210,947	-36,706	69	-244,148	8,404	0	55,695
Reformulated	--	--	--	--	-56,511	10,117	-4,412	-42,264	--	0	11,247
Conventional	--	--	--	11,978	-154,436	-46,822	4,481	-201,884	8,123	0	44,448
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	3	--	0	6
Finished Petroleum Products	--	--	1,014,123	54,346	-309,647	37,389	-9,870	--	265,217	540,864	118,534
Finished Motor Gasoline	--	--	312,355	6,194	-98,435	37,389	-4,309	--	58,211	203,601	18,416
Reformulated	--	--	57,641	--	--	-8,090	-126	--	115	49,561	30
Conventional	--	--	254,714	6,194	-98,435	45,480	-4,183	--	58,096	154,040	18,386
Finished Aviation Gasoline	--	--	1,596	--	-396	--	18	--	--	1,182	488
Kerosene-Type Jet Fuel	--	--	104,190	1	-71,658	--	-103	--	9,095	23,541	14,684
Kerosene	--	--	1,633	--	1	--	223	--	741	670	376
Distillate Fuel Oil	--	--	341,669	875	-137,127	0	-3,883	--	87,376	121,924	47,249
15 ppm sulfur and under ⁸	--	--	290,166	212	-112,127	0	-1,463	--	63,079	116,635	38,132
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	17,634	155	-1,175	--	-756	--	15,654	1,716	3,523
Greater than 500 ppm sulfur	--	--	33,869	508	-23,825	--	-1,664	--	8,643	3,573	5,594
Residual Fuel Oil ⁹	--	--	45,071	20,278	1,363	--	-2,098	--	47,086	21,724	18,980
Less than 0.31 percent sulfur	--	--	3,383	227	--	--	1,126	--	NA	NA	2,631
0.31 to 1.00 percent sulfur	--	--	3,487	3,151	-440	--	-399	--	NA	NA	2,114
Greater than 1.00 percent sulfur	--	--	38,201	16,900	1,803	--	-2,825	--	NA	NA	14,235
Petrochemical Feedstocks	--	--	40,327	22,045	-544	--	264	--	--	61,564	2,076
Naphtha for Petro. Feed. Use	--	--	25,699	7,081	-618	--	145	--	--	32,017	1,156
Other Oils for Petro. Feed. Use	--	--	14,628	14,964	74	--	119	--	--	29,547	920
Special Naphthas	--	--	5,392	1,535	-162	--	207	--	4,309	2,249	1,006
Lubricants	--	--	20,069	2,411	-5,173	--	226	--	7,677	9,404	5,516
Waxes	--	--	1,151	125	--	--	75	--	277	924	365
Petroleum Coke	--	--	69,770	851	--	--	-1,187	--	49,063	22,745	5,061
Marketable	--	--	52,584	851	--	--	-1,187	--	49,063	5,559	5,061
Catalyst	--	--	17,186	--	--	--	--	--	--	17,186	--
Asphalt and Road Oil	--	--	12,101	--	2,487	--	763	--	1,279	12,546	4,024
Still Gas	--	--	52,115	--	--	--	--	--	--	52,115	--
Miscellaneous Products	--	--	6,684	31	-3	--	-66	--	103	6,675	293
Total	681,653	11,862	1,075,649	900,564	-584,595	3,372	11,453	986,245	307,340	783,467	1,193,106

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."